

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	103,010	--	--	45,849	-57,279	-2,122	1,384	85,811	2,263	0	24,929
Natural Gas Plant Liquids and Liquefied Refinery Gases	55,183	-51	1,805	1,823	-47,160	--	-360	2,989	915	8,056	3,262
Pentanes Plus	8,683	-51	--	--	-6,627	--	23	799	634	549	333
Liquefied Petroleum Gases	46,500	--	1,805	1,823	-40,533	--	-383	2,190	281	7,507	2,929
Ethane/Ethylene	14,221	--	--	--	-12,715	--	25	--	--	1,481	457
Propane/Propylene	20,597	--	1,322	1,708	-17,577	--	-254	--	15	6,289	1,265
Normal Butane/Butylene	8,012	--	357	3	-6,383	--	-94	1,066	266	751	932
Isobutane/Isobutylene	3,670	--	126	112	-3,858	--	-60	1,124	--	-1,014	275
Other Liquids	--	2,106	--	418	1,649	-3,183	-239	183	281	765	9,050
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,106	--	42	1,769	1,599	-3	5,488	31	0	348
Hydrogen	--	--	--	--	--	980	--	980	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,106	--	42	1,769	619	-3	4,508	31	0	348
Fuel Ethanol	--	2,106	--	--	1,587	622	-6	4,321	--	0	332
Renewable Fuels Except Fuel Ethanol	--	--	--	42	182	-3	3	187	31	0	16
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-327	-688	250	765	3,187
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	376	-120	-4,782	91	-4,617	0	0	5,515
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-120	-4,782	91	-4,617	0	0	5,515
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	91,539	295	-185	4,163	-183	--	365	95,630	8,908
Finished Motor Gasoline	--	--	45,842	--	-2,077	4,160	-201	--	6	48,120	2,091
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	45,842	--	-2,077	4,160	-201	--	6	48,120	2,091
Finished Aviation Gasoline	--	--	21	5	--	--	2	--	--	24	8
Kerosene-Type Jet Fuel	--	--	5,007	3	2,804	--	29	--	--	7,785	624
Kerosene	--	--	1	--	--	--	0	--	--	1	2
Distillate Fuel Oil	--	--	27,863	26	-912	3	-880	--	2	27,857	3,436
15 ppm sulfur and under ⁷	--	--	27,740	26	-912	3	-834	--	0	27,691	3,209
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	158	--	--	--	-12	--	2	168	175
Greater than 500 ppm sulfur	--	--	-35	--	--	--	-34	--	--	-1	52
Residual Fuel Oil ⁸	--	--	1,366	--	--	--	-86	--	288	1,164	152
Less than 0.31 percent sulfur	--	--	706	--	--	--	-1	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	95	--	--	--	-2	--	NA	NA	5
Greater than 1.00 percent sulfur	--	--	565	--	--	--	-83	--	NA	NA	141
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	53	-53	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	3,608	--	--	--	1	--	1	3,606	94
Marketable	--	--	2,463	--	--	--	1	--	1	2,461	94
Catalyst	--	--	1,145	--	--	--	--	--	--	1,145	--
Asphalt and Road Oil	--	--	4,177	256	--	--	953	--	12	3,468	2,484
Still Gas	--	--	3,197	--	--	--	--	--	--	3,197	--
Miscellaneous Products	--	--	457	5	--	--	-1	--	0	463	17
Total	158,193	2,055	93,344	48,385	-102,975	-1,142	602	88,983	3,824	104,450	46,149

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.